# APTA 2018 - Nashville PLANNING FOR FULL FLEET ELECTRICIFICATION

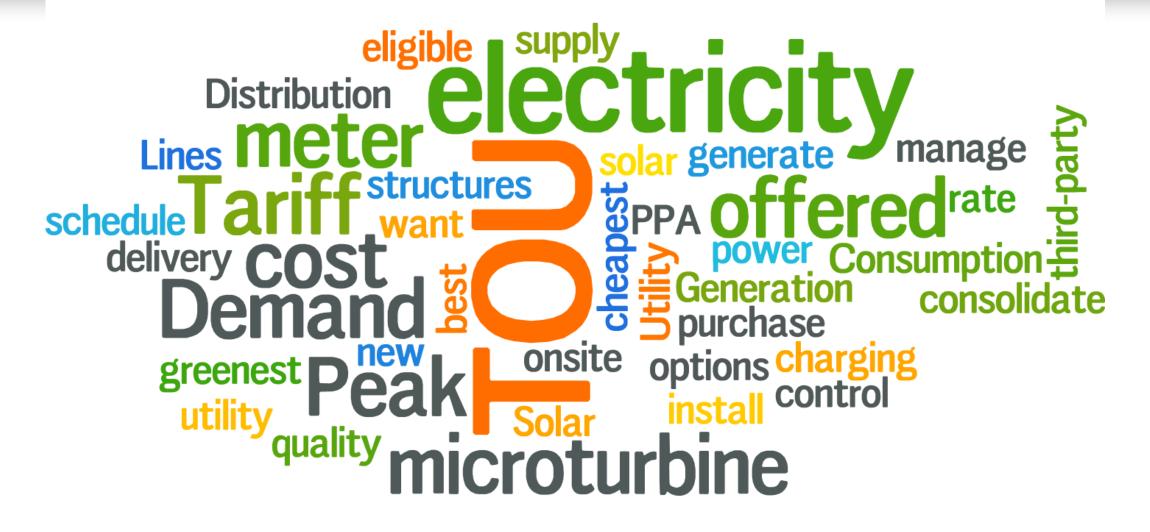


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**September 25, 2018** 

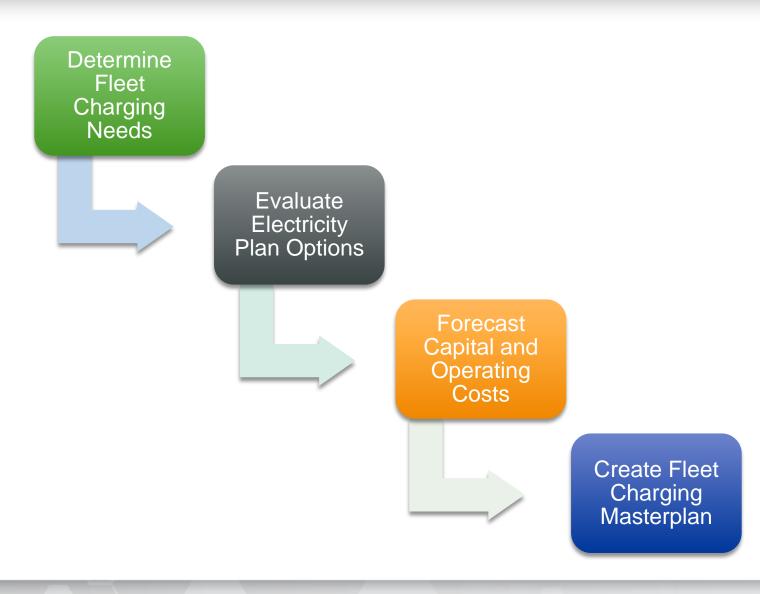






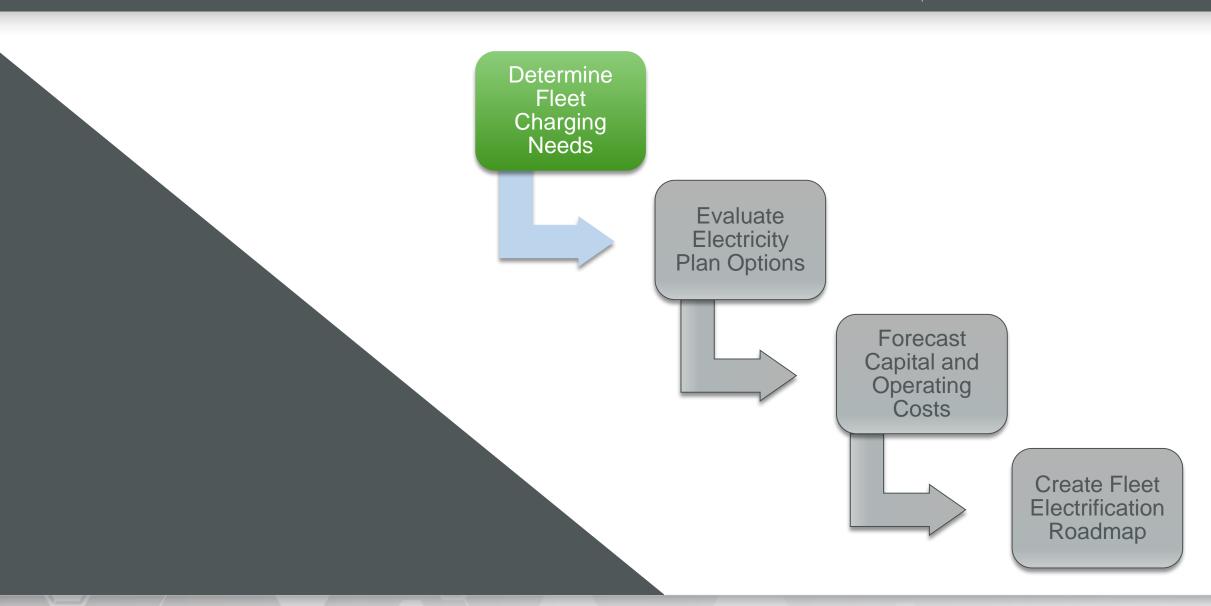
## PLANNING CHARGING INFRASTRUCTURE FOR **FULL FLEET ELECTRIFICATION**





## **DETERMINE FLEET CHARGING NEEDS**





#### SUMMARY OF HOW TO DETERMINE FLEET CHARGING NEEDS



How much charge?



DETERMINE DAILY ENERGY USE

Agency routing information

Bus efficiency

When to charge?



CREATE DAILY CHARGE PLAN

Incorporate scheduling to determine when buses can charge

Where to charge?



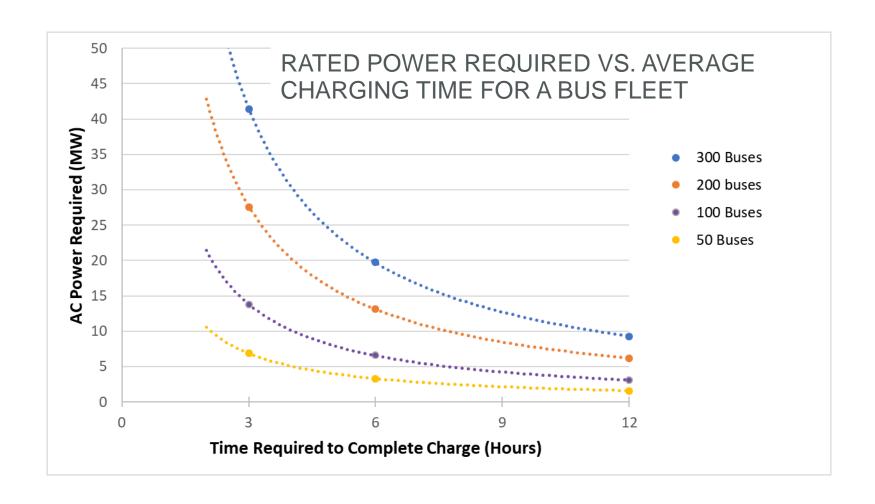
PLAN YOUR BUS YARD

Determine where charging should occur

### **DETERMINE FLEET CHARGING NEEDS**



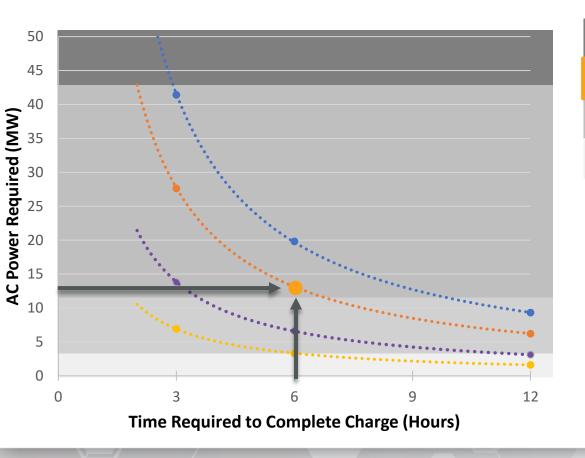
Factors to Consider include: Number of Buses in Fleet, Route Length, and Charge Time Required



## SIGNIFICANT POWER IS REQUIRED FOR FLEET ELECTRIFICATION



Full fleet electrification will require significant power, which means you must work with your utility power provider.



Power (MW)	Transmission Line	Above-Ground Installation Cost/mile*	Underground Installation Cost/mile*
>35	115kV	\$800K - \$2.1M	\$4.7M - \$9.5M
11-35	33kV	\$700K - \$800K	\$2.3M - \$3.1M
4-10	12kV	\$600K - \$700K	\$2.4M - \$3.2M
0-3	4kV	\$300K - \$500K	\$700K - \$1.5M

- 300 Buses
- 200 buses
- 100 Buses
- 50 Buses
- 200 buses, 6 hour charge period

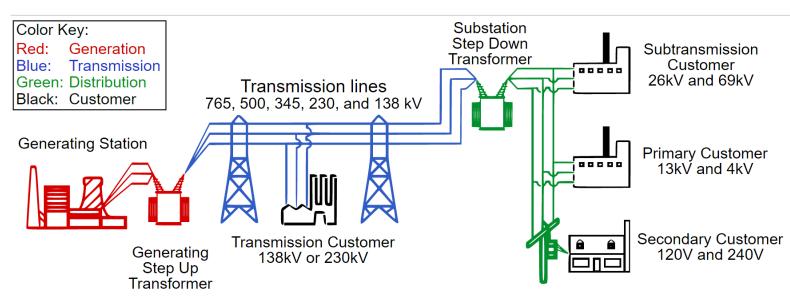
#### **EVALUATE YOUR ELECTRICITY PLAN OPTIONS**



Significant infrastructure is required to get power from the power plant to your bus depot

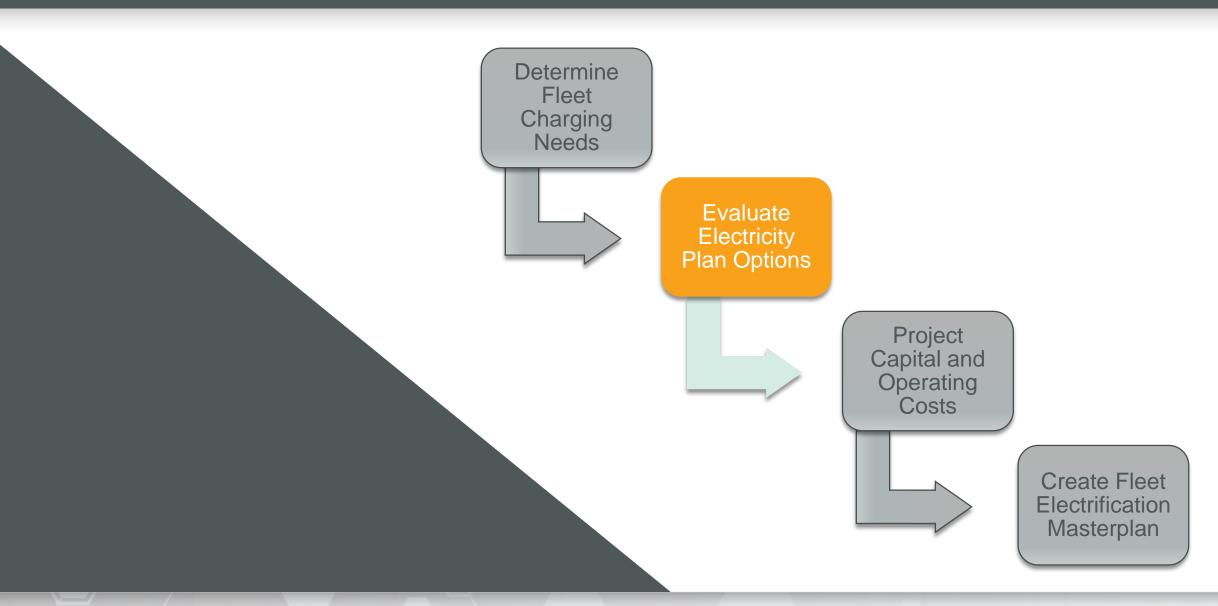
The grid performs three key functions:

- Generation: Create electricity at a power plant
- **2. Transmission:** Move high voltage electricity long distances
- **3. Distribution:** Electricity passes from a transformer to individual consumers.



## **EVALUATE ELECTRICITY PLAN OPTIONS**





## **CONSIDERIDATIONS: Utility Rate Considerations to Manage Operating Costs**



#### Time of Use Charges (\$/kWh)

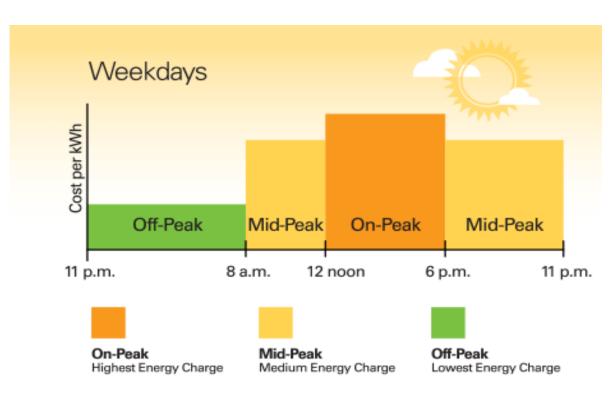
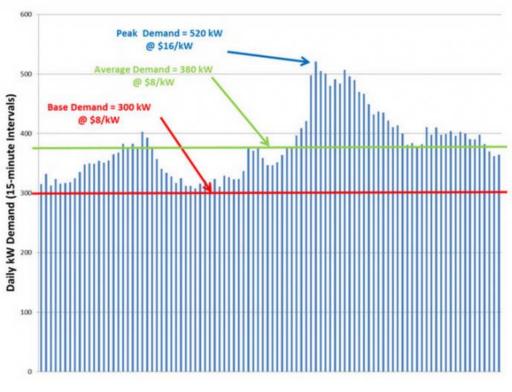


Image Courtesy Southern California Edison - SCE

#### **Demand Charges (\$/kW)**



Time (15 min intervals)

#### **EVALUATE YOUR ELECTRICITY PLAN OPTIONS**

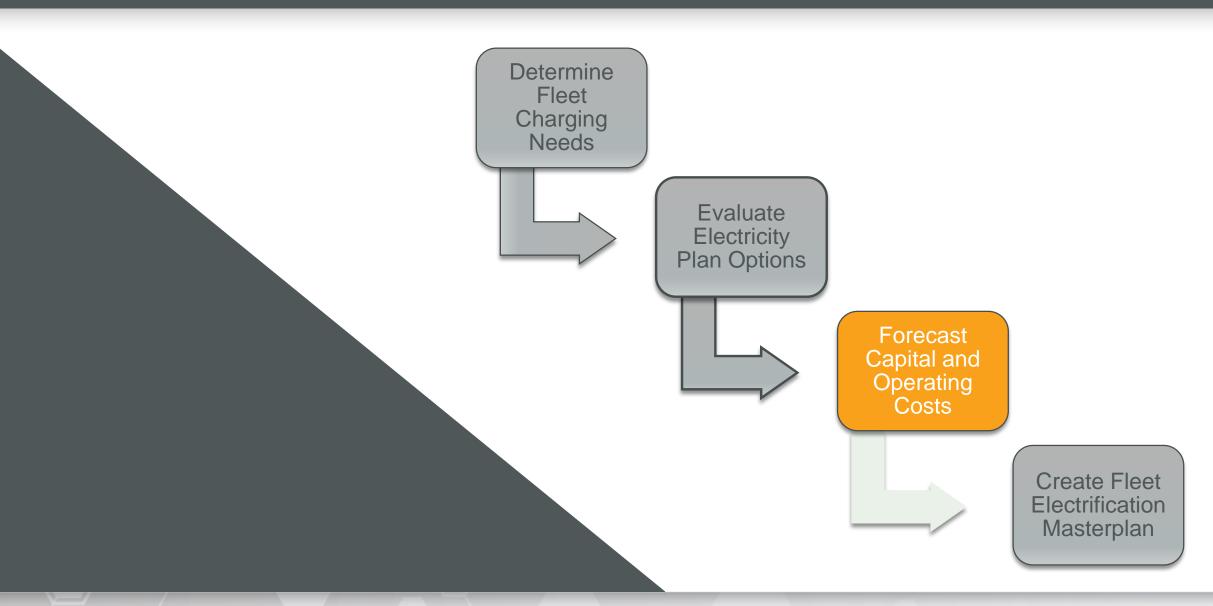


## **Many Options to Consider:**

- Utility
  - Existing and new tariffs
  - PUC influence
- Generation
  - Solar
  - Energy Storage
  - Microturbines
- Third Party Providers and Funding
  - Power purchase agreements
  - Full service providers

## PREDICT CAPITAL AND OPERATING COSTS





#### PREDICT CAPITAL AND OPERATING COSTS



Realistic cost estimates communicate your fleet conversion plans to key decision makers



#### **CAPITAL COST ESTIMATES:**

- Perform high level engineering design
- Estimate cost of infrastructure options
- Create rough estimate for infrastructure upgrades by phase, based on your fleet electrification plan



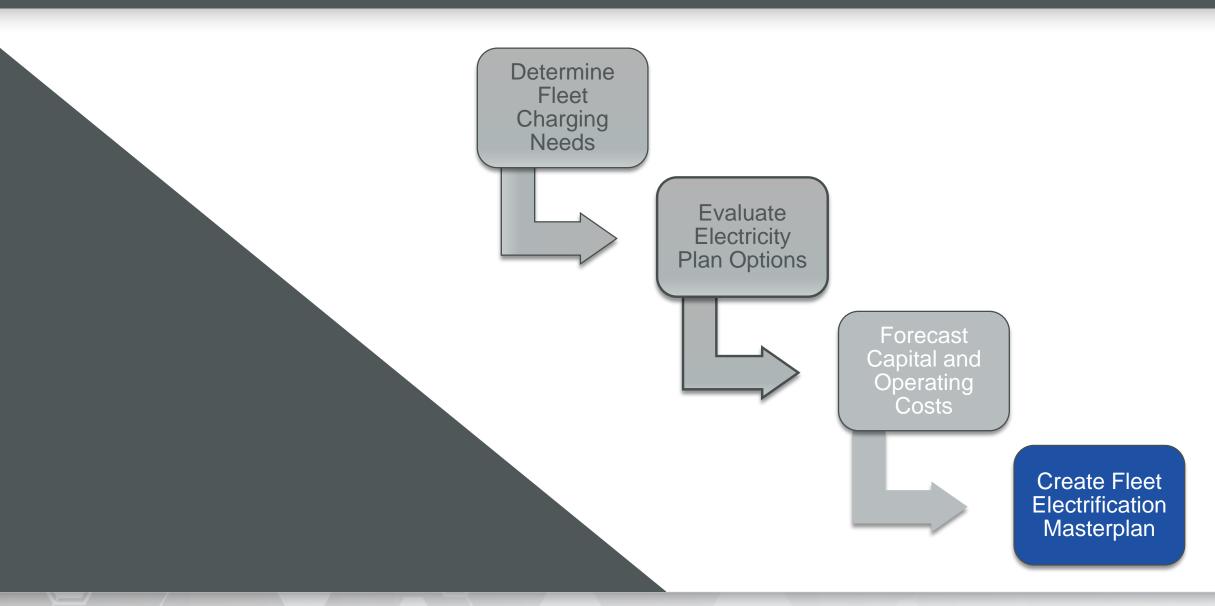
#### **OPERATING COST ESTIMATES:**

- Create operating and Total Cost of Ownership calculations based upon:
  - Analysis of your routes and schedules
  - Optimal electricity procurement strategy

Plan the Infrastructure Costs of Electrification from Today to Full Fleet

## PREDICT CAPITAL AND OPERATING COSTS









	Year 1	Year 2	Year 3	Year 4
Pilot Bus(es) Testing				
Operate Pilot Bus(es)				
Full Fleet Electrification Planning				
Utility Infrastructure Implementation – Ph 1				
Yard Infrastructure Implementation – Ph 1				
Fleet Electrification, Phase 1				

## THANK YOU.



